

(a) A fine or penalty imposed, assessed, or compromised under section 311 of the Act, including the proceeds of a bond or other surety obtained pursuant to section 311(b)(6).

(b) A claim asserted by the cognizant District Commander for costs recoverable under sections 311 (f) and (g) of the Act.

(c) A judgment obtained by the United States for costs recoverable under sections 311 (f) and (g) of the Act.

§ 153.415 Cost summary reports.

As soon as practicable after completion of an action authorized under section 311 (c) or (d) of the Act or the Intervention on the High Seas Act, the OSC submits a cost summary report to the cognizant District Commander that includes:

(a) Names of agencies and contractors authorized to participate in the action;

(b) A general description of the function performed by each participating agency and contractor;

(c) An estimate of the cost of each function performed by each participating agency and contractor; and

(d) A copy of contracts, memoranda, or other documents pertaining to the functions performed by the participating agencies and contractors.

[CGD 73-185, 41 FR 12630, Mar. 25, 1976, as amended by CGD 84-067, 51 FR 17967, May 16, 1986]

§ 153.417 Reimbursement for actions under section 311(c) or 311(d) of the Act of the Intervention on the High Seas Act.

(a) Each Federal or State agency requesting reimbursement for an action authorized under section 311(c) or 311(d) of the Act or under the Intervention on the High Seas Act must, within 60 days after completion of the action, submit to the cognizant District Commander, through the OSC for review and certification required in paragraph (b) of this section, lists accompanied by supporting accounting data, itemizing actual costs incurred.

(b) Requests for reimbursement submitted by Federal and State agencies are reviewed by the OSC to ensure that the costs for which reimbursement is being sought were authorized as Phase

III removal actions for oil discharges, or removal actions as defined in Subpart F for hazardous substance discharges, and must have one of the following certifications by the OSC, as appropriate:

(1) I certify that the actions for which reimbursement is being requested in the attached statements were authorized by me as [(Phase III oil removal actions) or (hazardous substance removal actions)], and reasonable costs related thereto are proper for payment from the Pollution Fund.

(OSC signature)

(Incident title)

(Pollution incident project number)

(2) I certify that, except as noted below, the actions for which reimbursement is being requested in the attached statements were authorized by me as [(Phase III oil removal actions) or (hazardous substance removal actions)], and reasonable costs related thereto are proper for payment from the Pollution Fund. The following actions were not authorized by me and are not subject to reimbursement from the Pollution Fund:

(OSC Signature)

(Incident title)

(Pollution incident project number)

[CGD 84-067, 51 FR 17967, May 16, 1986]

PART 154—FACILITIES TRANSFERRING OIL OR HAZARDOUS MATERIAL IN BULK

Subpart A—General

Sec.

- 154.100 Applicability.
- 154.105 Definitions.
- 154.106 Incorporation by reference.
- 154.107 Alternatives.
- 154.108 Exemptions.
- 154.110 Letter of intent.
- 154.120 Facility examinations.

Subpart B—Operations Manual

- 154.300 Operations manual: General.
- 154.310 Operations manual: Contents.
- 154.320 Operations manual: Amendment.

Pt. 154

33 CFR Ch. I (7–1–04 Edition)

154.325 Operations manual: Procedures for examination.

Subpart C—Equipment Requirements

154.500 Hose assemblies.
154.510 Loading arms.
154.520 Closure devices.
154.525 Monitoring devices.
154.530 Small discharge containment.
154.540 Discharge removal.
154.545 Discharge containment equipment.
154.550 Emergency shutdown.
154.560 Communications.
154.570 Lighting.

Subpart D—Facility Operations

154.700 General.
154.710 Persons in charge: Designation and qualification.
154.730 Persons in charge: Evidence of designation.
154.735 Safety requirements.
154.740 Records.
154.750 Compliance with operations manual.

Subpart E—Vapor Control Systems

154.800 Applicability.
154.802 Definitions.
154.804 Review, certification, and initial inspection.
154.806 Application for acceptance as a certifying entity.
154.808 Vapor control system, general.
154.810 Vapor line connections.
154.812 Facility requirements for vessel liquid overfill protection.
154.814 Facility requirements for vessel vapor overpressure and vacuum protection.
154.820 Fire, explosion, and detonation protection.
154.822 Detonation arresters, flame arresters, and flame screens.
154.824 Inerting, enriching, and diluting systems.
154.826 Vapor compressors and blowers.
154.828 Vapor recovery and vapor destruction units.
154.840 Personnel training.
154.850 Operational requirements.

Subpart F—Response Plans for Oil Facilities

154.1010 Purpose.
154.1015 Applicability.
154.1016 Facility classification by COTP.
154.1017 Response plan submission requirements.
154.1020 Definitions.
154.1025 Operating restrictions and interim operating authorization.
154.1026 Qualified individual and alternate qualified individual.

154.1028 Methods of ensuring the availability of response resources by contract or other approved means.

154.1029 Worst case discharge.

154.1030 General response plan contents.

154.1035 Specific requirements for facilities that could reasonably be expected to cause significant and substantial harm to the environment.

154.1040 Specific requirements for facilities that could reasonably be expected to cause substantial harm to the environment.

154.1041 Specific response information to be maintained on mobile MTR facilities.

154.1045 Response plan development and evaluation criteria for facilities that handle, store, or transport Group I through Group IV petroleum oils.

154.1047 Response plan development and evaluation criteria for facilities that handle, store, or transport Group V petroleum oils.

154.1050 Training.

154.1055 Exercises.

154.1057 Inspection and maintenance of response resources.

154.1060 Submission and approval procedures.

154.1065 Plan review and revision procedures.

154.1070 Deficiencies.

154.1075 Appeal process.

Subpart G—Additional Response Plan Requirements for a Trans-Alaska Pipeline Authorization Act (TAPAA) Facility Operating in Prince William Sound, Alaska

154.1110 Purpose and applicability.

154.1115 Definitions.

154.1120 Operating restrictions and interim operating authorization.

154.1125 Additional response plan requirements.

154.1130 Requirements for prepositioned response equipment.

154.1135 Response plan development and evaluation criteria.

154.1140 TAPAA facility contracting with a vessel.

Subpart H—Response Plans for Animal Fats and Vegetable Oils Facilities

154.1210 Purpose and applicability.

154.1216 Facility classification.

154.1220 Response plan submission requirements.

154.1225 Specific response plan development and evaluation criteria and other requirements for fixed facilities that handle, store, or transport animal fats or vegetable oils.

154.1228 Methods of ensuring the availability of response resources by contract or other approved means.

Coast Guard, DHS

§ 154.100

154.1240 Specific requirements for animal fats and vegetable oils facilities that could reasonably be expected to cause substantial harm to the environment.

Subpart I—Response Plans for Other Non-Petroleum Oil Facilities

154.1310 Purpose and applicability.

154.1320 Response plan submission requirements.

154.1325 Response plan development and evaluation criteria for facilities that handle, store, or transport other non-petroleum oils.

APPENDIX A TO PART 154—GUIDELINES FOR DETONATION FLAME ARRESTERS

APPENDIX B TO PART 154—STANDARD SPECIFICATION FOR TANK VENT FLAME ARRESTERS

APPENDIX C TO PART 154—GUIDELINES FOR DETERMINING AND EVALUATING REQUIRED RESPONSE RESOURCES FOR FACILITY RESPONSE PLANS

APPENDIX D TO PART 154—TRAINING ELEMENTS FOR OIL SPILL RESPONSE PLANS

AUTHORITY: 33 U.S.C. 1231, 1321(j)(1)(C), (j)(5), (j)(6), and (m)(2); sec. 2, E.O. 12777, 56 FR 54757; Department of Homeland Security Delegation No. 0170.1. Subpart F is also issued under 33 U.S.C. 2735.

Subpart A—General

§ 154.100 Applicability.

(a) This part applies to each facility that is capable of transferring oil or hazardous materials, in bulk, to or from a vessel, where the vessel has a total capacity, from a combination of all bulk products carried, of 39.75 cubic meters (250 barrels) or more. This part does not apply to the facility when it is in a caretaker status. This part does not apply to any offshore facility operating under the jurisdiction of the Secretary of the Department of Interior.

(b) Upon written notice to the facility operator, the COTP may apply, as necessary for the safety of the facility, its personnel, or the public, all or portions of § 154.735 to each facility that is capable of transferring oil or hazardous material, in bulk, only to or from a vessel with a capacity of less than 250 barrels. If the facility is in caretaker status, the COTP may not apply the provisions of § 154.735 to the facility if its storage tanks and piping are gas free.

(c) Upon a determination by the COTP under § 154.1016 that an MTR fa-

cility, as defined in subpart F, could reasonably be expected to cause substantial harm to the environment by discharging oil into or on the navigable waters, adjoining shorelines, or exclusive economic zone, subpart F of this part is applicable to the facility.

(d) The following sections of this part apply to mobile facilities:

(1) Section 154.105 Definitions.

(2) Section 154.107 Alternatives.

(3) Section 154.108 Exemptions.

(4) Section 154.110 Letter of Intent.

(5) Section 154.120 Facility examinations.

(6) Section 154.300 Operations Manual: General.

(7) Section 154.310 Operations Manual: Contents. Paragraphs (a)(2), (a)(3), (a)(5) through (a)(7), (a)(9), (a)(12), (a)(14), (a)(16), (a)(17)(ii) through (a)(17)(iv), (a)(18), (a)(20) through (23), (c) and (d).

(8) Section 154.320 Operations Manual: Amendment.

(9) Section 154.325 Operations Manual: Procedures for examination.

(10) Section 154.500 Hose assemblies. Paragraphs (a), (b), (c), (d)(1) through (3) and (e)(1) through (3).

(11) Section 154.520 Closure devices.

(12) Section 154.530 Small discharge containment. Paragraphs (a)(1) through (3) and (d).

(13) Section 154.545 Discharge containment equipment.

(14) Section 154.550 Emergency shutdown.

(15) Section 154.560 Communications.

(16) Section 154.570 Lighting. Paragraphs (c) and (d).

(17) Section 154.700 General.

(18) Section 154.710 Persons in charge: Designation and qualification. Paragraphs (a) through (c), (d)(1) through (3), (d)(7) and (e).

(19) Section 154.730 Persons in charge: Evidence of designation.

(20) Section 154.735 Safety requirements. Paragraphs (d), (f), (g), (j)(1) through (2), (k)(1) through (2), (m), (o) through (q), (r)(1) through (3), (s) and (v).

(21) Section 154.740 Records. Paragraphs (a) through (f) and (j).

(22) Section 154.750 Compliance with Operations Manual.

[CGD 86-034, 55 FR 36252, Sept. 4, 1990, as amended by CGD 91-036, 58 FR 7352, Feb. 5, 1993; CGD 93-056, 61 FR 41457, Aug. 8, 1996]

§ 154.105 Definitions.

As used in this part:

Barrel means a quantity of liquid equal to 42 U.S. gallons.

Boundary Line means any of the lines described in 46 CFR part 7.

Captain of the Port (COTP) means the U.S. Coast Guard officer commanding a Captain of the Port Zone described in Part 3 of this chapter, or that person's authorized representative.

Caretaker Status denotes a facility where all piping, hoses, loading arms, storage tanks, and related equipment in the marine transfer area are completely free of oil or hazardous materials, where these components have been certified as being gas free, where piping, hoses, and loading arms terminating near any body of water have been blanked, and where the facility operator has notified the COTP that the facility will be in caretaker status.

Commandant means the Commandant of the Coast Guard or an authorized representative.

Contiguous Zone means the entire zone established by the United States under Article 24 of the Convention on the Territorial Sea and the Contiguous Zone, but not extending beyond 12 miles from the baseline from which the breadth of the territorial sea is measured.

District Commander means the officer of the Coast Guard designated by the Commandant to command a Coast Guard District, as described in Part 3 of this chapter or an authorized representative.

Facility means either an onshore or offshore facility, except for an offshore facility operating under the jurisdiction of the Secretary of the Department of Interior, and includes, but is not limited to, structure, equipment, and appurtenances thereto, used or capable of being used to transfer oil or hazardous materials to or from a vessel or public vessel. Also included are facilities that tank clean or strip and any floating structure that is used to support an integral part of the facility's operation. A facility includes federal, state, municipal, and private facilities.

ty's operation. A facility includes federal, state, municipal, and private facilities.

Facility operator means the person who owns, operates, or is responsible for the operation of the facility.

Hazardous material means a liquid material or substance, other than oil or liquefied gases, listed under 46 CFR 153.40 (a), (b), (c), or (e).

Marine transfer area means that part of a waterfront facility handling oil or hazardous materials in bulk between the vessel, or where the vessel moors, and the first manifold or shutoff valve on the pipeline encountered after the pipeline enters the secondary containment required under 40 CFR 112.7 or 49 CFR 195.264 inland of the terminal manifold or loading arm, or, in the absence of secondary containment, to the valve or manifold adjacent to the bulk storage tank, including the entire pier or wharf to which a vessel transferring oil or hazardous materials is moored.

MARPOL 73/78 means the International Convention for the Prevention of Pollution from Ships, 1973 (done at London, November 2, 1973) as modified by the Protocol of 1978 relating to the International Convention for the Prevention of Pollution from Ships, 1973 (done at London, February 17, 1978).

Mobile facility means any facility that can readily change location, such as a tank truck or tank car, other than a vessel or public vessel.

Monitoring device means any fixed or portable sensing device used to monitor for a discharge of oil or hazardous material onto the water, within or around a facility, and designed to notify operating personnel of a discharge of oil or hazardous material.

Officer in Charge, Marine Inspection (OCMI) means the U.S. Coast Guard officer commanding a Marine Inspection Zone described in Part 3 of this chapter, or an authorized representative.

Offshore facility means any facility of any kind located in, on, or under, any of the navigable waters of the United States, and any facility of any kind which is subject to the jurisdiction of the United States and is located in, on, or under any other waters, other than a vessel or a public vessel.